

C. DUKES SCOTT
EXECUTIVE DIRECTOR

P.O. Box 11263
Columbia, S.C. 29211



Phone: (803) 737-0800
Fax: (803) 737-0801

DAN E. ARNETT
CHIEF OF STAFF

177422

January 13, 2006

VIA HAND DELIVERY

Mr. Charles L.A. Terreni
Chief Clerk/Administrator
South Carolina Public Service Commission
101 Executive Center Dr., Suite 100
Columbia, SC 29210

RECEIVED
2006 JAN 13 PM 4:30
SO. CAROLINA
PUBLIC SERVICE COM.

Re: South Carolina Pipeline Corporation Annual Review of the Purchased Gas
Adjustments and Gas Purchasing Policies
Docket No. 2006-6-G

Dear Mr. Terreni:

Enclosed for filing please find enclosed a copy of the Office of Regulatory Staff's First Continuing Data Request which was served on counsel for the Applicant. Please date stamp the extra copy enclosed and return it to me in the self-addressed stamped envelope provided.

Please let me know if you have any questions.

Sincerely,

Wendy B. Cartledge

Wendy B. Cartledge

WBC/pjm

Enclosures

cc: Patricia Banks Morrison, Esquire
K. Chad Burgess, Esquire

STATE OF SOUTH CAROLINA
BEFORE THE PUBLIC SERVICE COMMISSION

DOCKET NO. 2006-6-G

IN RE:

**South Carolina Pipeline Corporation
Annual Review of the Purchased Gas
Adjustments and Gas Purchasing Policies**

**INFORMATION
DATA REQUESTS
SET NO. 1**

RECEIVED
2006 JAN 13 PM 4:30
SC PUBLIC SERVICE
COMMISSION

**TO: K. CHAD BURGESS, ATTORNEY FOR SOUTH CAROLINA PIPELINE
CORPORATION**

On October 5, 1987 the Public Service Commission of South Carolina issued its Order No. 87-1122 which requires the annual review of the Purchased Gas Adjustment and the Gas Purchasing Policies of South Carolina Pipeline Corporation.

Pursuant to S.C. Code Ann. Section 58-4-10, 58-4-50, and 58-4-55, as enacted by 2004 S.C. Acts 175, and 26 S.C. Code Regs. 103-853 (Supp. 2003), the Office of Regulatory Staff hereby serves the within Data Requests upon South Carolina Pipeline Corporation (hereafter referred to as "SCPC" or "the Company").

The Office of Regulatory Staff hereby requests, pursuant to 26 S.C. Code Regs. 103-853 (Supp. 2003), that you answer the following data requests in writing and under oath within ten (10) days after service at the Office of Regulatory Staff, 1441 Main Street, Suite 300, Columbia, South Carolina, 29201. If you are unable to respond to any of the data requests, or part or parts thereof, please specify the reason for your inability to respond and state what other knowledge or information you have concerning the unanswered portion.

As used in these data requests, "identify" means, when asked to identify a person, to provide the full name, business title, address and telephone number. When asked to identify a document, "identify" means to provide a full and detailed description of the document. In lieu of providing a full

and detailed description of a document, you may attach to your responses a copy of the document and identify the person who has custody of it. When the word "document" is used herein, it means any written, printed, typed, graphic, photographic, or electronic matter of any kind or nature and includes, but is not limited to, statements, contracts, agreements, reports, opinions, graphs, books, records, letters, correspondence, notes, notebooks, minutes, diaries, memoranda, transcripts, photographs, pictures, photomicrographs, prints, negatives, motion pictures, sketches, drawings, publications, and tape recordings.

Wherever in this data request a masculine pronoun or possessive adjective appears, it refers to both males and females in accordance with traditional English usage.

IT IS THEREFORE REQUESTED:

- I. That all information requested below, unless otherwise specified, shall be limited to Company's South Carolina Electric Retail Operations for the period under review in this docket the **twelve months ending December 31, 2005**.
- II. That all information shall be provided to the South Carolina Office of Regulatory Staff in the format requested.
- III. That all responses to the data requests below be labeled using the same numbers as used herein.
- IV. That the requested information be bound in 3-ring binders with numbered tabs between each question.
- V. That if information requested is found in other places or other exhibits, reference shall not be made to those; instead, reproduce and place in the Data Request in the appropriate numerical sequence.
- VI. That any inquiries or communications relating to questions concerning clarification of the data requested below should be directed to Jay Jashinsky or John W. Flitter, of the South Carolina Office of Regulatory Staff.
- VII. That this entire list of questions be reproduced and included in front of each set of responses.
- VIII. That each question be reproduced and placed in front of the response provided.

- IX. That the Company provide six (6) paper copies of responses to the South Carolina Office of Regulatory Staff. In addition and if technically feasible, it is requested that the Company provide an electronic version of the responses.
- X. If the response to any data request is that the information requested is not currently available, please state when the information requested will be available.
- XI. That in addition to the signature and verification at the close of the Company's responses, the Company witness(es) or employee(s) or agent(s) responsible for the information contained in each response be indicated.
- XII. This Data Request shall be deemed to be continuing so as to require the Company to supplement or amend its responses as any additional information becomes available.
- XIII. For information requested herein where the information is kept, maintained, or stored using spreadsheets, please provide electronic versions of the spreadsheets, including the formulas used and embedded in the spreadsheet.

REQUESTS:

- 1.1 Provide the daily "contracted for" quantity of gas the Company has contracted with its supplier at November 2005.
- 1.2 Identify any other sources of gas relied upon by the Company to meet its firm customer demand requirements.
- 1.3 Provide an analysis describing in detail how South Carolina Pipeline Corporation develops its firm customer demand requirements.
 - a. Provide the company's actual customer demand requirements for the 2005-2006 winter period.
- 1.4 Provide the upstream firm transportation capacity contracts the Company has contracted with its interstate pipelines as of November 2005.
- 1.5 Provide the firm peak day requirements experienced each month during the review period.
- 1.6 Provide documentation to support that the price South Carolina Pipeline Corporation pays for the gas it purchases from its suppliers, both Commodity and Demand are competitive with the market and prudent.
- 1.7 With respect to interruptions and curtailments of Pipeline's sales and transportation customers, provide the following for each curtailment during the review period.
 - a Date(s);
 - b Customer I.D. (Codes may be used to protect identity);

- c Duration of curtailment (hrs);
- d Estimated amount of gas curtailed (total Dth);
- e Type of customer; i.e.; ISPR, Interruptible transportation, etc.;
- f Reason for curtailment; and,
- g Customer contract maximum daily quantity.

- 1.8 Provide the number of interruptible customers asked to interrupt but did not.
- 1.9 How are South Carolina Pipeline's monthly gas costs from various suppliers allocated to South Carolina Pipeline's customers?
- 1.10 Provide, for the review period, the monthly cost of gas computations identified below:
 - a) Comparison of Actual Cost of Gas to Gas Recorded - By Month.
 - b) Form 1 – By month - Including Forms DMI, DMR,PRA, URD, and URQ.
 - c) LNG Inventory activity reports – By month – including:
 - Summary of Salley Inventory and supporting schedules
 - Summary of Bushy Park Inventory and supporting schedules
 - d) Monthly Inventory for Southern (CSS) and Transco (GSS, ESS, LGA, and WSS) Storage Inventory Reports.
 - e) “Unaccounted For” gas.
 - f) LNG Capitalized Costs (Electricity, Refrigerants and including Company Use Fuels).
 - g) Transportation charges – Salley.
 - h) Volume transfers from Bushy Park to PSNC.
 - i) Cost of Gas Check sheets – Company Use Surcharge and supporting documentation.
 - j) Compressor Fuels – Company Use Fuels (JV #2006B) and supporting documentation.
 - k) Supplier refunds with interest.
 - l) Capacity release credit.
 - m) Effect of 20,000 DT/Day WACOG requirement.
 - n) Emergency/Penalty Gas charges by SCPC.
 - o) Storage Property Taxes.

- p) Demand Charge Calculations – By month.
- q) Southern Compressor Station Odorants Inventory calculations and supporting documentation.
- r) Line Pack Inventory Calculations and adjustments – by month.
- s) Account analysis of #803 Accounts (Transco and Southern) – Purchase accounts.
- t) General Ledger Accounts – #164 Accounts – Inventory storage accounts.
- u) Selective General Ledger Accounts - #800 Accounts- including 803000 accounts, 808000 accounts, 809000 accounts, 810000 accounts, 812000 accounts
- v) Detail of Hedging activities for the period under review.
- w) Completion of all schedules for the period January 1, 2005 thru December 31, 2005 as furnished on disc or by e-mail, including:
 - Cost of Gas Computation
 - Gas Cost Assignment
 - Storage Inventory Activity

Wendy B. Cartledge
Florence P. Belser, General Counsel
Wendy B. Cartledge, Esquire
South Carolina Office of Regulatory Staff
PO Box 11263 (29211)
1441 Main St., Ste. 300
Columbia, SC 29201
(803) 737-0877
wcartle@regstaff.sc.gov

Columbia, South Carolina
This 13th day of January, 2006